

Rates

for electric service



Rates and schedules
for available classes
of electric service

Surprise Valley Electrification Corp.

for any Cost Recovery Adjustment. The wholesale power adjustment will be designed to reimburse only the actual costs incurred by the Cooperative from its wholesale power source.

2. The consumer shall agree to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 95 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95 percent and divided by the percent power factor.
3. The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.
4. Motors that have a rated capacity in excess of ten (10) horsepower must be three phase.
5. Both power and lighting shall be billed at the foregoing rates. If a separate meter is required for the lighting circuit, the registration of the two watt-hour meters shall be added to obtain the total kilowatt demand for billing purposes.
6. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the customer.
7. The Cooperative may require a contract for service under this schedule for a period not to exceed five (5) years when service is first rendered, and thereafter from year to year.
8. Capacitors will be added to 20 HP motors and larger by the consumer, between the starting equipment and the motor which shall improve the power factor to at least 95 percent, per Board Policy No. 76, adopted 2/17/77.
9. Service under this schedule is subject to the rules and regulations of the Cooperative.

Issued by: D. W. Silveria, General Manager
Effective: 9/20/01 Revised: 11/20/04, 10/01/06,
12/01/11

Outdoor Lighting

Schedule OL

Rate All Night Service	Per Lamp, Per Month
9,500 lumen high- pressure sodium	\$6.50
22,000 lumen high- pressure sodium	\$8.50

Applicability

Applicable to members of the Cooperative for lighting outdoor areas other than public streets, roads, and highways. Lighting service will be furnished from dusk to dawn, by the Cooperative owned, vertically mounted 9,500 and/or 22,000 lumen high pressure sodium lamps supplied from Cooperative's 120/240 volt overhead circuits and mounted on Cooperative wood poles.

Special Conditions

1. Monthly wholesale power adjustments may be applied in the form of mills per kilowatt hour during the months that Bonneville Power Administration bills the Cooperative for any Cost Recovery Adjustment. The wholesale power adjustment will be designed to reimburse only the actual costs incurred by the Cooperative from its wholesale power source.
2. An additional monthly charge of \$1.00 will be made for each pole installed under this schedule.
3. The Cooperative will, at its own expense, install, operate, and maintain its standard overhead outdoor area lighting equipment. Equipment shall consist of an open type fixture, photoelectric switch control and a support mounted on a wood pole at which 120/240 volt service is available.
4. Billing for a unit will be billed to only one account. Prorated billing to several accounts for one unit or a combination of units will not be made.
5. A contract for a period of three (3) years will be required under this schedule, such contract remaining in effect from month to month thereafter until cancelled.
6. Location: Service under this schedule will only be furnished where, in the opinion of the Cooperative, no undue hazard or expense will result because of location, excessive mounting height, or for other reasons.

7. Maintenance will normally be performed on a group or area basis. Individual maintenance will be done during regular working hours as soon as practical, subject to Cooperative's operating schedules, after consumer has notified the Cooperative of service failure. Credit for lamp outages will not be allowed.

8. The members shall obtain proper approval for location of equipment and shall obtain all permits and rights of way across private property when necessary.

9. Service under this schedule is subject to the rules and regulations of the Cooperative.

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Effective: 9/20/01; Revised: 12/01/11



Surprise Valley Electrification Corp.

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Schedule of electric service rates

December 1, 2011

All rate schedules are valid within the entire electric service territory of Surprise Valley Electrification Corporation (SVE).

Service under these schedules is subject to the rules and regulations of SVE and are subject to change at the discretion of the Board of Directors.

In all cases, monthly wholesale power adjustments may be applied in the form of mills per kWh during the months Bonneville Power Administration (BPA) bills SVE for any Cost Recovery Adjustment. The wholesale power adjustment will be designed to reimburse only the actual costs incurred by the Cooperative from its wholesale power source.

Domestic and small general service Schedule D

Rate	Per Meter, Per Month
Basic Customer Charge	\$10.00
All Energy	\$.064 per kwh
EPP (for those purchasing renewable energy)	\$5.00 per 200 kwh block

Applicability

Applicable to commercial and small industries and farm members, requiring single-phase or three-phase service for all uses including lighting, cooking, heating, appliances, and motors. Also individual apartments and flats for domestic lighting, incidental appliances, refrigeration, cooking, and power for motors not in excess of ten (10) horsepower connection at one time, and to schools, churches and community halls for all electrical requirements.

Monthly Minimum Charge

1. The monthly minimum charge shall be the Basic Customer Charge of \$10.00 per month.
2. The minimum monthly charge as stated above shall cover a ten (10) KVA or less transformer. For members requiring more than ten (10) KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of \$1.00 for each additional KVA or fraction thereof required.
3. Any monthly minimum charged in excess of the minimum for a ten (10) KVA transformer shall entitle the member to use the number of kilowatt hours corresponding to such additional minimum charge in accordance with the foregoing rate.

Special Conditions

1. Monthly wholesale power adjustments may be applied in the form of mills per kilowatt hour during the months that Bonneville Power Administration bills the Cooperative for any Cost Recovery Adjustment. The wholesale power adjustment will be designed to reimburse only the actual costs incurred by the Cooperative from its wholesale power source.
2. Service under this schedule is limited to members whose load requirements does not exceed fifty (50) KVA of transformer capacity.
3. No electric welder shall exceed 180 amp on the secondary side of the welder, and only welders approved by the Cooperative shall be used.
4. This service is available only on an annual basis for permanent and continuous connection. It is not available for seasonal or intermittent basis. In the event that the consumer does not comply with the rules in this tariff schedule, charges will be computed as stated in Rule No. 11.
5. Environmentally Preferred Power (EPP) charge is only for those members who have contracted with the Cooperative to purchase 200 kwh blocks of renewable energy. EPP charge is in addition to energy charge on the 200 kwh block.
6. Service under this schedule is subject to the rules and regulations of the Cooperative.

Issued by: D. W. Silveria, General Manager

Effective: 9/20/01; Revised: 11/20/04, 10/01/06, 03/27/08, 12/01/11

Agricultural Irrigation Service

Schedule PA

Rate	Per Meter, Per Month
Connected Load Charge (For each horsepower or fraction thereof)	\$2.67 per hp
Energy Charge (to be added to the Connected Load Charge)	\$.0485 per kwh
Bills will be presented monthly for both the Connected Load Charge and the Energy Charge.	
Stock Water Rate	\$.075 per kwh
Stock Water Basic Charge	\$10 per month

Applicability

Applicable to members of the Cooperative located on or adjacent to three-phase lines of the Cooperative for irrigation service. At the discretion of the Cooperative, single-phase may be furnished provided the motor is not in excess of ten (10) horsepower.

Annual Minimum Charge

The minimum annual charge shall be the Connected Load Charge (\$2.67 per horsepower per month) during the irrigation season.

Energy allowance is not included in the Connected Load Charge.

Special Conditions

1. Monthly wholesale power adjustments may be applied in the form of mills per kilowatt hour during the months that Bonneville Power Administration bills the Cooperative for any Cost Recovery Adjustment. The wholesale power adjustment will be designed to reimburse only the actual costs incurred by the Cooperative from its wholesale power source.
2. The irrigation season will be the period from April 20 to October 20.
3. This schedule is not applicable to residential and commercial service, but is for reclamation and agricultural service only.
4. The connected load charge is based on the name plate rating on the motor or by electrical measurement each season.
5. The Cooperative will require a contract for service under this schedule for a period not to exceed five (5) years from date service is first made available and thereafter from year to year. Power will be deemed available when extension is completed to customer's site whether customer has facilities for its use or not.
6. Pumping service during periods other than the designated irrigation season will be furnished at the same delivery point to any irrigation customer served and will be billed under this schedule.
7. Capacitors will be added to 20 HP motors and larger by the consumer between the starting equipment and the motor which shall improve the power factor to at least 95%, per Board Policy No. 76, adopted 2/17/77.
8. If the use for something other than the irrigation of crops and farm lands, the rate will be \$.075 per kwh and \$10.00 per meter per month during the off irrigation

season. Any irrigation pump billed during the off season will automatically change to the current irrigation schedule during the irrigation season.

9. Service under this schedule is subject to the rules and regulations of the Cooperative.

Issued by: D. W. Silveria General Manager

Effective: 9/20/01; Revised: 12/01/11

Large Power Service Schedule A

Rate	Per Meter, Per Month
Basic Customer Charge	\$10.00
Demand Charge	\$5.14 per kwh Demand
Energy Charge (To be added to Demand Charge) All Energy	\$.05 per kwh

Applicability

Applicable to three-phase service for power and lighting supplied to consumers having load requirements of fifty (50) KVA or greater transformer capacity.

Annual Minimum Charge

The minimum annual charge shall be the highest of the following charges as determined for each individual:

1. The minimum monthly charge specified in the contract for service is based on a charge of \$1.00 per KVA of installed transformer capacity in excess of ten (10) KVA, plus the \$10.00 Basic Customer Charge.
2. Consumers requiring service for a period not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum charge determined in accordance with the foregoing in which case there shall be no minimum monthly charge.
3. Any monthly minimum charged in excess of the minimum for a ten (10) KVA transformer shall entitle the member to use the number of kilowatt hours corresponding to such additional minimum charge in accordance with the foregoing rate.

Special Conditions

1. Monthly wholesale power adjustments may be applied in the form of mills per kilowatt hour during the months that Bonneville Power Administration bills the Cooperative